

COMMERCIAL REBATES PROGRAM CHILLERS INCENTIVE

TO CALCULATE YOUR CHILLER REBATE

Unit Quantity x Unit Tonnage x Incentive (\$/ton based on unit efficiency) = Total Rebate

For example, if you are installing two 200-ton Air Cooled Chillers at 11.2EER with a 14.1 IPLV:

2 units x 200 tons x \$100/ton = \$40,000

Visit [AustinEnergy.com/CommercialRebates](https://www.austenergy.com/commercialrebates) to review full program requirements and equipment eligibility. Chillers may be designed to run at full- or part-load. Chillers that operate at standard full load follow **Path A** compliance in building energy code, whereas chillers that operate at part-load follow **Path B**. Chillers that are eligible for both paths should select the higher incentive rate.

Air Cooled Chiller

Path A – Air Cooled Chiller Units Less Than 150 Tons

Minimum Efficiency (SEER2)	Minimum IPLV (kW/ton)	Incentive (\$/ton)
10.2	13.8	\$20
10.5	13.8	\$60
11	13.8	\$100
11.5	13.8	\$130
12	13.8	\$150

Path B – Air Cooled Chiller Units Less Than 150 Tons

Minimum Efficiency (SEER2)	Minimum IPLV (kW/ton)	Incentive (\$/ton)
9.8	15.9	\$15
10	15.9	\$60
10.5	15.9	\$100
11	15.9	\$130
11.5	15.9	\$155

Path A – Air Cooled Chiller Units Greater Than 150 Tons

Minimum Efficiency (SEER2)	Minimum IPLV (kW/ton)	Incentive (\$/ton)
10.2	14.01	\$15
10.5	14.01	\$60
11	14.01	\$100
11.5	14.01	\$130
12	14.01	\$155

Path B – Air Cooled Chiller Units Greater Than 150 Tons

Minimum Efficiency (SEER2)	Minimum IPLV (kW/ton)	Incentive (\$/ton)
9.8	16.11	\$15
10	16.11	\$60
10.5	16.11	\$100
11	16.11	\$130
11.5	16.11	\$155

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Water Cooled Centrifugal Chiller

Path A – Water Cooled Centrifugal Chiller Units Less Than 300 Tons

Minimum Efficiency (SEER2)	Minimum EER	Minimum IPLV (kW/ton)	Incentive (\$/ton)
20	0.6	0.54	\$15
20.7	0.58	0.54	\$30
21.8	0.55	0.54	\$50
23.1	0.52	0.54	\$65
24	0.5	0.54	\$80
25.5	0.47	0.54	\$100

Path B – Water Cooled Centrifugal Chiller Units Less Than 150 Tons

Minimum Efficiency (SEER2)	Minimum EER	Minimum IPLV (kW/ton)	Incentive (\$/ton)
17.4	0.69	0.43	\$20
18.5	0.65	0.43	\$45
20	0.6	0.43	\$80
21.8	0.55	0.43	\$100
24	0.5	0.43	\$130
26.7	0.45	0.43	\$150

Path A – Water Cooled Centrifugal Chiller Units 300 To 400 Tons

Minimum Efficiency (SEER2)	Minimum EER	Minimum IPLV (kW/ton)	Incentive (\$/ton)
21.8	0.55	0.51	\$20
23.1	0.52	0.51	\$30
24	0.5	0.51	\$45
25	0.48	0.51	\$60
26.1	0.46	0.51	\$65
27.3	0.44	0.51	\$80

Path B – Water Cooled Centrifugal Chiller Units 150 To 300 Tons

Minimum Efficiency (SEER2)	Minimum EER	Minimum IPLV (kW/ton)	Incentive (\$/ton)
19	0.63	0.39	\$20
20	0.6	0.39	\$45
21.8	0.55	0.39	\$70
24	0.5	0.39	\$100
26.7	0.45	0.39	\$130
28.6	0.42	0.39	\$150

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Path A – Water Cooled Centrifugal Chiller Units 400 Tons or Greater

Minimum Efficiency (SEER2)	Minimum EER	Minimum IPLV (kW/ton)	Incentive (\$/ton)
21.8	0.55	0.49	\$20
23.1	0.52	0.49	\$30
24	0.5	0.49	\$45
25	0.48	0.49	\$60
26.1	0.46	0.49	\$65
27.3	0.44	0.49	\$80

Path B – Water Cooled Centrifugal Chiller Units 400 Tons or Greater

Minimum Efficiency (SEER2)	Minimum EER	Minimum IPLV (kW/ton)	Incentive (\$/ton)
20.7	0.58	0.37	\$15
21.4	0.56	0.37	\$25
22.2	0.54	0.37	\$40
23.1	0.52	0.37	\$50
24	0.5	0.37	\$65
25	0.48	0.37	\$80

Water Cooled Positive Displacement Chiller – Path A

Path A – Water Cooled Positive Displacement Chiller Units Less Than 75 Tons

Minimum Efficiency (SEER2)	Minimum EER	Minimum IPLV (kW/ton)	Incentive (\$/ton)
16.2	0.74	0.59	\$20
17.1	0.7	0.59	\$45
18.2	0.66	0.59	\$65
19.4	0.62	0.59	\$90
20.7	0.58	0.59	\$115
22.2	0.54	0.59	\$145

Path A – Water Cooled Positive Displacement Chiller Units 300 To 600 Tons

Minimum Efficiency (SEER2)	Minimum EER	Minimum IPLV (kW/ton)	Incentive (\$/ton)
20	0.6	0.51	\$15
20.7	0.58	0.51	\$25
21.4	0.56	0.51	\$40
22.2	0.54	0.51	\$50
23.1	0.52	0.51	\$65
24	0.5	0.51	\$80

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Path A – Water Cooled Positive Displacement Chiller Units 75 To 150 Tons

Minimum Efficiency (SEER2)	Minimum EER	Minimum IPLV (kW/ton)	Incentive (\$/ton)
16.9	0.71	0.55	\$20
18.2	0.66	0.55	\$50
19.7	0.61	0.55	\$85
21.4	0.56	0.55	\$115
23.5	0.51	0.55	\$145
26.1	0.46	0.55	\$170

Path A – Water Cooled Positive Displacement Chiller Units 600 Tons or Greater

Minimum Efficiency (SEER2)	Minimum EER	Minimum IPLV (kW/ton)	Incentive (\$/ton)
21.8	0.55	0.49	\$15
22.6	0.53	0.49	\$25
23.5	0.51	0.49	\$40
24.5	0.49	0.49	\$50
25.5	0.47	0.49	\$65
26.7	0.45	0.49	\$80

Path A – Water Cooled Positive Displacement Chiller Units 150 To 300 Tons

Minimum Efficiency (SEER2)	Minimum EER	Minimum IPLV (kW/ton)	Incentive (\$/ton)
18.5	0.65	0.53	\$20
19.4	0.62	0.53	\$40
20.3	0.59	0.53	\$60
21.4	0.56	0.53	\$80
22.6	0.53	0.53	\$100
24	0.5	0.53	\$130

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Water Cooled Positive Displacement Chiller – Path B

Path B – Water Cooled Positive Displacement Chiller Units Less Than 75 Tons

Minimum Efficiency (SEER2)	Minimum EER	Minimum IPLV (kW/ton)	Incentive (\$/ton)
15.6	0.77	0.49	\$20
16.4	0.73	0.49	\$45
17.4	0.69	0.49	\$65
18.5	0.65	0.49	\$100
19.7	0.61	0.49	\$130
21.1	0.57	0.49	\$150

Path B – Water Cooled Positive Displacement Chiller Units 300 To 600 Tons

Minimum Efficiency (SEER2)	Minimum EER	Minimum IPLV (kW/ton)	Incentive (\$/ton)
19.7	0.61	0.4	\$15
20.3	0.59	0.4	\$25
21.1	0.57	0.4	\$40
21.8	0.55	0.4	\$50
22.6	0.53	0.4	\$65
23.5	0.51	0.4	\$80

Path B – Water Cooled Positive Displacement Chiller Units 75 To 150 Tons

Minimum Efficiency (SEER2)	Minimum EER	Minimum IPLV (kW/ton)	Incentive (\$/ton)
16.2	0.74	0.48	\$20
17.1	0.7	0.48	\$45
18.2	0.66	0.48	\$65
19.4	0.62	0.48	\$90
20.7	0.58	0.48	\$115
22.2	0.54	0.48	\$145

Path B – Water Cooled Positive Displacement Chiller Units 600 Tons or Greater

Minimum Efficiency (SEER2)	Minimum EER	Minimum IPLV (kW/ton)	Incentive (\$/ton)
21.1	0.57	0.37	\$15
21.8	0.55	0.37	\$25
22.6	0.3	0.37	\$40
23.5	0.51	0.37	\$50
24.5	0.49	0.37	\$65
25.5	0.47	0.37	\$80

COMMERCIAL REBATES PROGRAM CHILLERS INCENTIVE

**Path B –
Water Cooled Positive Displacement
Chiller Units 150 To 300 Tons**

Minimum Efficiency (SEER2)	Minimum EER	Minimum IPLV (kW/ton)	Incentive (\$/ton)
17.9	0.67	0.43	\$20
18.8	0.64	0.43	\$40
19.7	0.61	0.43	\$60
20.7	0.58	0.43	\$80
21.8	0.55	0.43	\$90
23.1	0.52	0.43	\$115